Table 2. U.S. Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-May 2019 (Thousand Barrels)

	Supply					Disposition				
Commodity	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjust- ments ¹	Stock Change ²	Refinery and Blender Net Inputs	Exports	Products Supplied ³	Ending Stocks
Crude Oil ⁴	1,802,296			1,061,551	58,463	34,043	2,466,337	421,930	0	1,124,976
Hydrocarbon Gas Liquids	712,808	-3.024	94.103	35,146		17,888	82,165	253,620	485.360	206.405
Natural Gas Liquids		-3,024	52,673	31,956		18,281	82,165	253,620	440,347	198,642
Ethane	283,450		708	-		6,605		40,512	237,041	56,245
Propane			43,298	23,392		-324		151,035	146,112	63,334
Normal Butane	60,489		10,102	6,427		10,571	27,068	36,966	2,413	48,306
Isobutane	,		-1,435	2,115		3,335	32,245	655	26,059	11,825
Natural Gasoline	77,122	-3,024		22		-1,906	22,852	24,452	28,722	18,932
Refinery Olefins			41,430	3,190		-393			45,013	7,763
Ethylene			47	- 0.000		0			47	0
Propylene			42,155	2,380		-265			44,800	6,681
Normal Butylene			-761 -11	780 30		-37 -91			56 110	1,038 44
Isobutylene		183,558						76.492		
Other Liquids		,		198,181	34,524	4,767	329,567	-, -	5,436	342,572
Other Hydrocarbons		183,581		5,161	14,542 31,705	86	178,014 31,705	25,183	0	31,462
Hydrogen		11,929		436	-2,995	406	26	8,938	0	1,957
Renewable Fuels (including Fuel Ethanol)		171,652		4,698	-14,288	-341	146,158	16,244	0	29,463
Fuel Ethanol ⁵		154.466		564	-3,290	-520	137.209	15,051	0	22,818
Renewable Fuels Except Fuel Ethanol		17,186		4,134	-10,998	179	8,949	1,193	0	6,645
Other Hydrocarbons				27	119	21	125	-	0	42
Unfinished Oils				85,068		12,078	32,351	35,191	5,448	97,934
Motor Gasoline Blend.Comp. (MGBC) ⁵		-23		107,952	19,982	-7,384	119,177	16,118	0	213,158
Reformulated		-3		25,049	43,929	5,335	63,572	68	0	55,436
Conventional		-20		82,903	-23,947	-12,719	55,605	16,050	0	157,722
Aviation Gasoline Blend. Comp				-		-13	25	_	-12	18
Finished Petroleum Products		563	2,943,999	110,195	-6,372	-11,180		493,185	2,566,380	283,109
Finished Motor Gasoline		563	1,502,860	11,734	-16,692	-3,173		123,111	1,378,527	22,559
Reformulated		_	483,638	-	-42,429	2		_	441,207	46
Conventional		563	1,019,222	11,734	25,737	-3,175		123,111	937,320	22,513
Finished Aviation Gasoline			1,758	115		88		_	1,785	1,044
Kerosene-Type Jet Fuel			261,178	23,218		-2,236		30,566	256,066	39,350
Kerosene			1,217	101		-552		398	1,472	2,043
Distillate Fuel Oil ⁵			767,277	33,301	10,320	-10,014		191,192	629,719	129,992
15 ppm sulfur and under Greater than 15 ppm to 500 ppm sulfur			714,376 20,288	31,875 523	10,320	-7,780 -1,626		151,007 20,163	613,344 2,274	115,816 3,485
Greater than 500 ppm sulfur			32,613	903		-1,020		20,103	14,102	10.691
Residual Fuel Oil ⁶			54,880	23,740		1,714		41,174	35,732	30,028
Less than 0.31 percent sulfur			8,713	2,868		1,216		NA NA	NA	3,361
0.31 to 1.00 percent sulfur			7,405	2,959		-44		NA NA	NA NA	4,673
Greater than 1.00 percent sulfur			38,762	17,913		542		NA	NA	21,988
Petrochemical Feedstocks			44,648	2,558		7			47,199	3,411
Naphtha for Petro. Feed. Use			29,814	2,016		160			31,670	2,554
Other Oils for Petro. Feed. Use			14,834	542		-153			15,529	857
Special Naphthas			4,523	1,885		-311			6,719	1,150
Lubricants			23,967	6,352		-3,808		17,402	16,725	10,147
Waxes			674	777		-15		619	847	661
Petroleum Coke			124,399	990		1,236		84,538	39,615	9,135
Marketable			91,843	990		1,236		84,538	7,059	9,135
Catalyst Asphalt and Road Oil			32,556 44,519	5,419		5,950		3,950	32,556 40,038	32,995
Still Gas			99,207	5,419		5,950		3,950	99,207	32,995
Miscellaneous Products			12,892	5		-66		233	12,730	594
Total	2,515,104	181.097	3,038,102	1,405,073	86,615	45,518	2,878,069	1,245,227	3,057,176	1,957,062

⁼ Not Applicable

⁼ No Data Reported. = Not Available. NA

¹ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

2 A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory not appear to the contract of t

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).
3 Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock

change, minus refinery and blender net inputs, minus exports. Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix

D.

6 Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Daulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, the U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates.